

Stationary Emissions and Control

Representative stationary sources



Coal-fired P/Ps



Oil-fired P/Ps



Natural gas-fired P/Ps



Steel making plants



Chemical plants

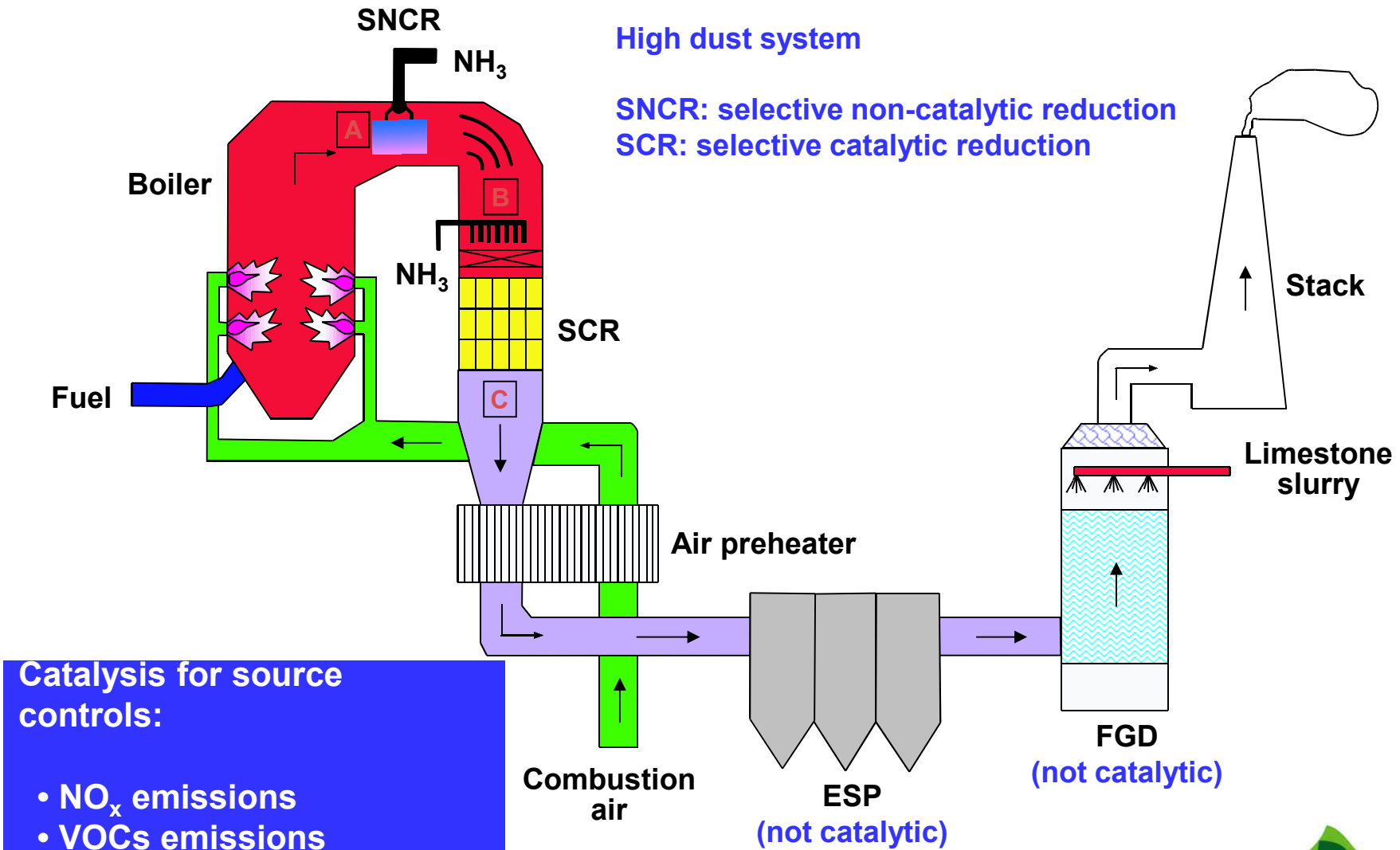


Cement plants



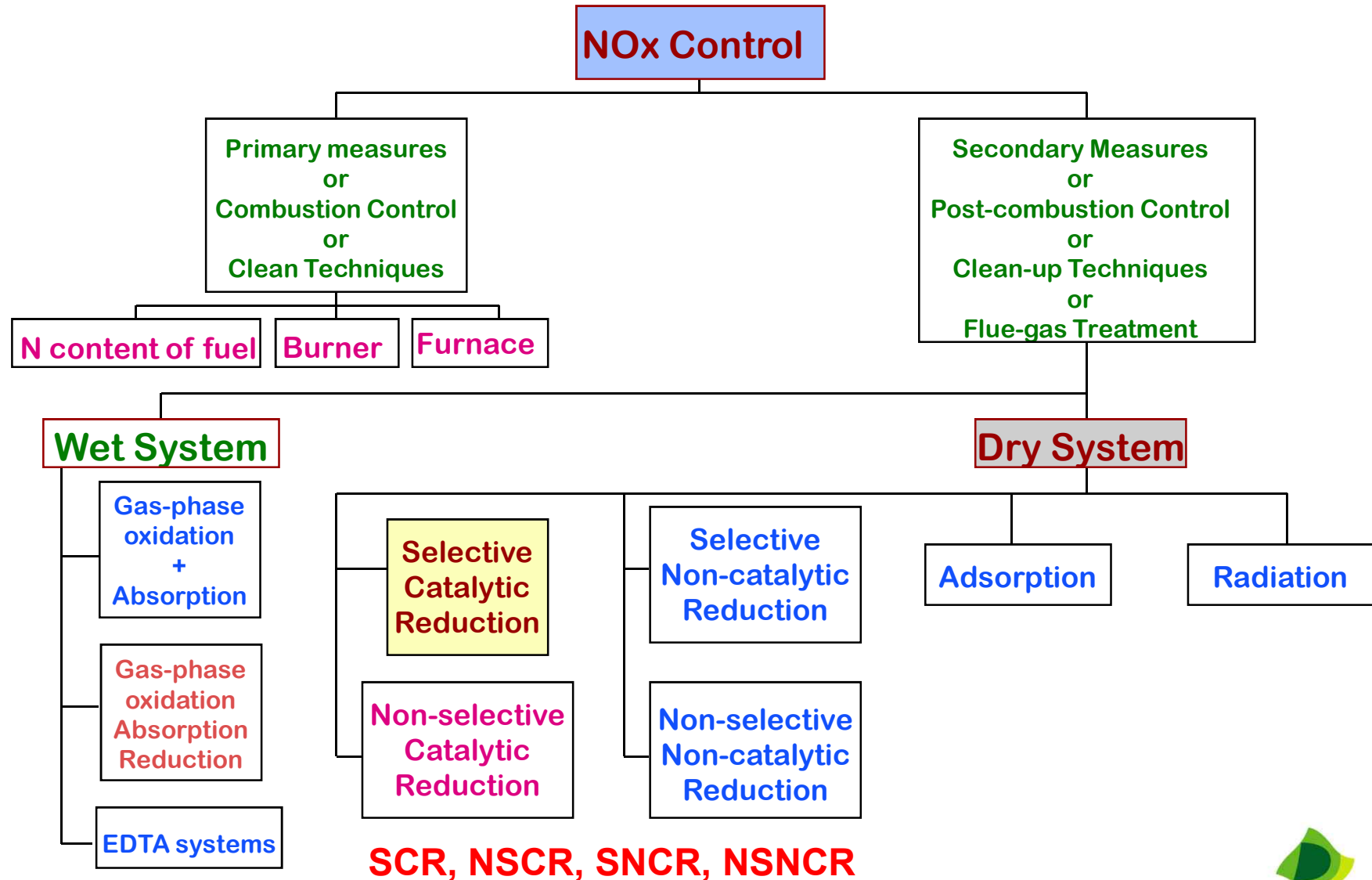
Waste incinerators

An example of stationary source controls



Introduction to NO_x Emissions and Control

NOx control technologies



Mechanism forming NO_x in fuels combustion

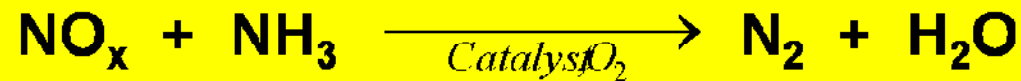
Nitrogen oxides	Regions of formation	Mechanism/ Reaction	Dependent Mainly on
Thermal NO_x (Zeldovich NO _x)	<ul style="list-style-type: none"> • Flames • After burner • All kinds of fuel 	<ul style="list-style-type: none"> • With an excess oxygen: $O + N_2 = NO + N$ $N + O_2 = NO + O$ • Under fuel-rich conditions: $N + OH = NO + H$ 	<ul style="list-style-type: none"> • Concentration of O atoms from O₂ • Residence time ($T_{flame} > 1300^\circ C$)
Prompt NO_x (Fenimore NO _x)	<ul style="list-style-type: none"> • Flames • All kinds of fuel 	<ul style="list-style-type: none"> • $CN + H_2 = HCN + H$ • $CN + H_2O = HCN + OH$ • $CH + N_2 = HCN + N$ 	<ul style="list-style-type: none"> • Concentration of O atoms from O₂ • O₂ concentration fed
Fuel NO_x	<ul style="list-style-type: none"> • Flames • Coals, heavy oils 	<ul style="list-style-type: none"> • <i>via</i> CN-compounds 	<ul style="list-style-type: none"> • N concentration • Residence time

Combustion control measures:

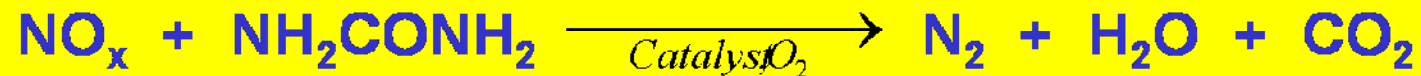
- Peak **TEMPERATUREs** at flame regions
- Residence **TIME** at the peak temperatures
- Feed air **TURBULANCE** associated with O₂ conc.

DeNOx SCR technologies

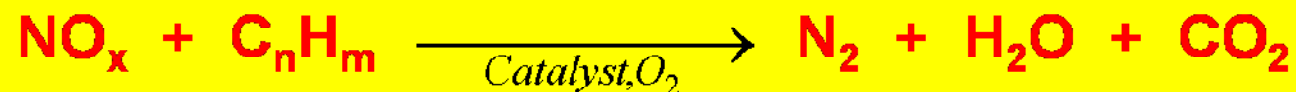
☛ NH₃-SCR



☛ Urea-SCR



☛ HC-SCR



NH₃-SCR deNO_x processes

- ☞ **Commercially-proven process**
(first installed in the late 1970s, Japan)
- ☞ **High DeNO_x efficiency even in commercially-available scales**
- ☞ **Relatively expensive**
- ☞ **NH₃ slip**
- ☞ **Highly corrosive**
- ☞ **Relatively delicate feed system of NH₃**
- ☞ **Formation of ammonium salts**

Urea-SCR deNO_x processes

- ☞ High DeNO_x activity
- ☞ Non-toxic solid-phase reductant
- ☞ Easier handling, transportation and storage
- ☞ **Applicable to stationary and mobile sources
(Power plants and ships)**
- ☞ **Diesel engine-equipped heavy duty vehicles**
- ☞ **Difficulty in homogeneously feeding urea**
- ☞ **NH₃ slip**
- ☞ **Infrastructure of urea supply**

HC-SCR deNOx processes

- ☞ New emerging technology
- ☞ Applicable to stationary and mobile emissions
(Alternative to conventional NH_3 -SCR and TWC)
- ☞ DeNOx reaction w/o an additional reductant
- ☞ Lean-burn gasoline engine (AFR = 18 ~ 22)
Gas turbine
Diesel engine
- ☞ Relatively low DeNOx performances
- ☞ Precursors for urban photochemical smog reaction

NH₃-SCR DeNO_x Technology

NH₃-SCR DeNO_x reactions

☞ NO reduction reactions



☞ NH₃ oxidation reactions



☞ Side reactions



Representative commercial deNO_x SCR catalysts

🔥 Noble metals-based catalysts

Pt, Ru, etc

🔥 V₂O₅/TiO₂-based catalysts (first patented by Engelhard Corp., and first commercialized by IHI Corp., Japan)

Additives: WO₃, MoO₃, BaO, CaO, etc

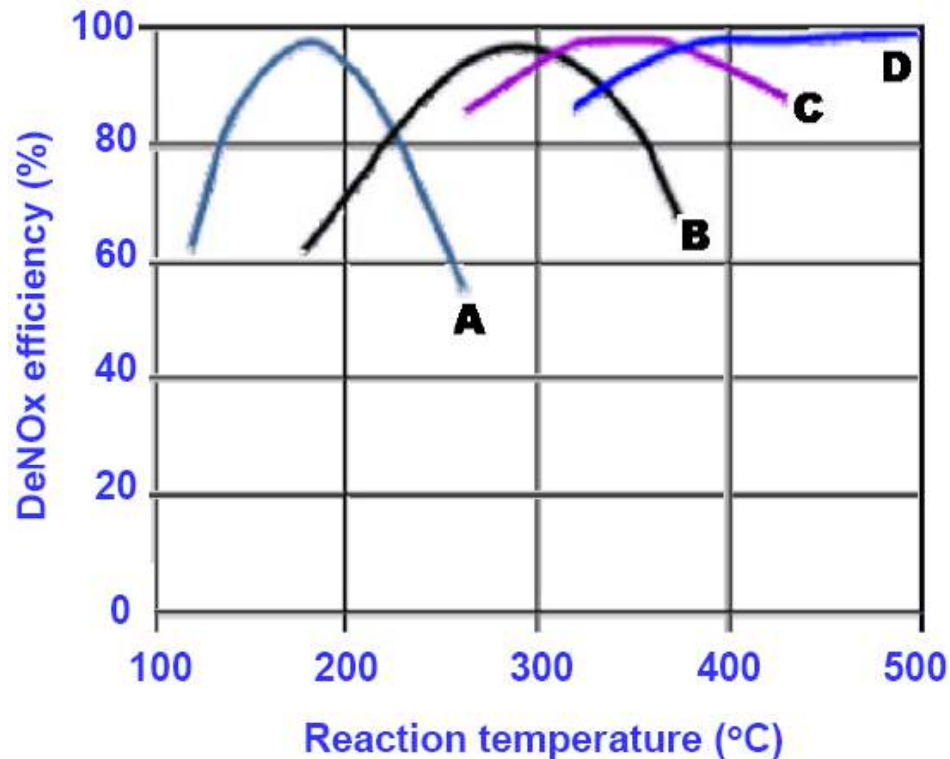
🔥 Cu- and Fe-zeolite catalysts (developed in USA and FRG)

Prevention of an immediate increase in NH₃ slip when being overdosed

🔥 Fe₂O₃-based catalysts (developed in FRG)

Iron oxide particles with thin crystalline surface cover of iron phosphate; can be mixed with chromic oxide; can be melted along with normal iron at a steel plant

Typical behaviors in activity vs. temperature



Criteria that determine which types of catalyst should be used:

- Flue gas temperatures
- NO_x reduction efficiencies required
- Acceptable NH₃ slip
- Permissible oxidation of SO₂
- Concentration of pollutants in the inlet flue gases
- Homogeneity of a flue gas flow

A: Pt-based catalysts

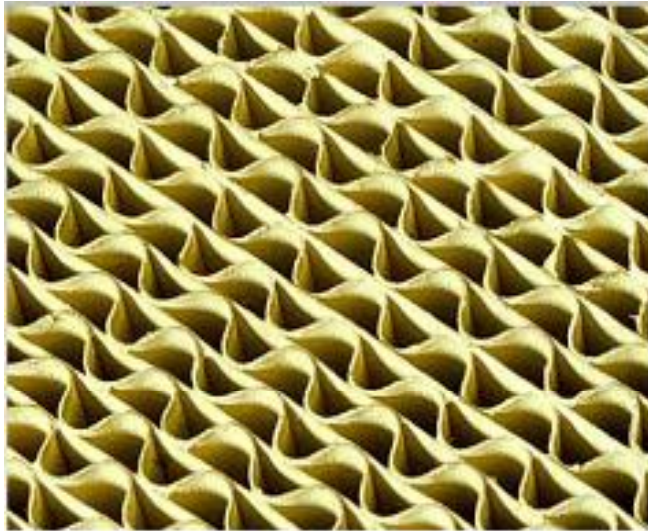
B: Modified Pt-based catalysts

C: V₂O₅/TiO₂-based catalysts

D: Metal-exchanged zeolites catalysts

Common shapes of deNO_x SCR catalysts

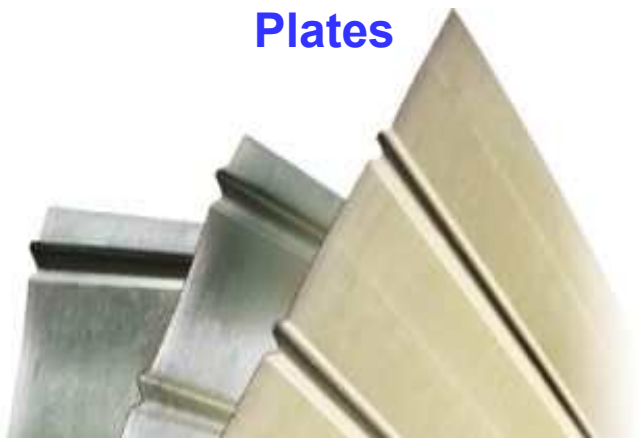
Corrugates



Honeycombs

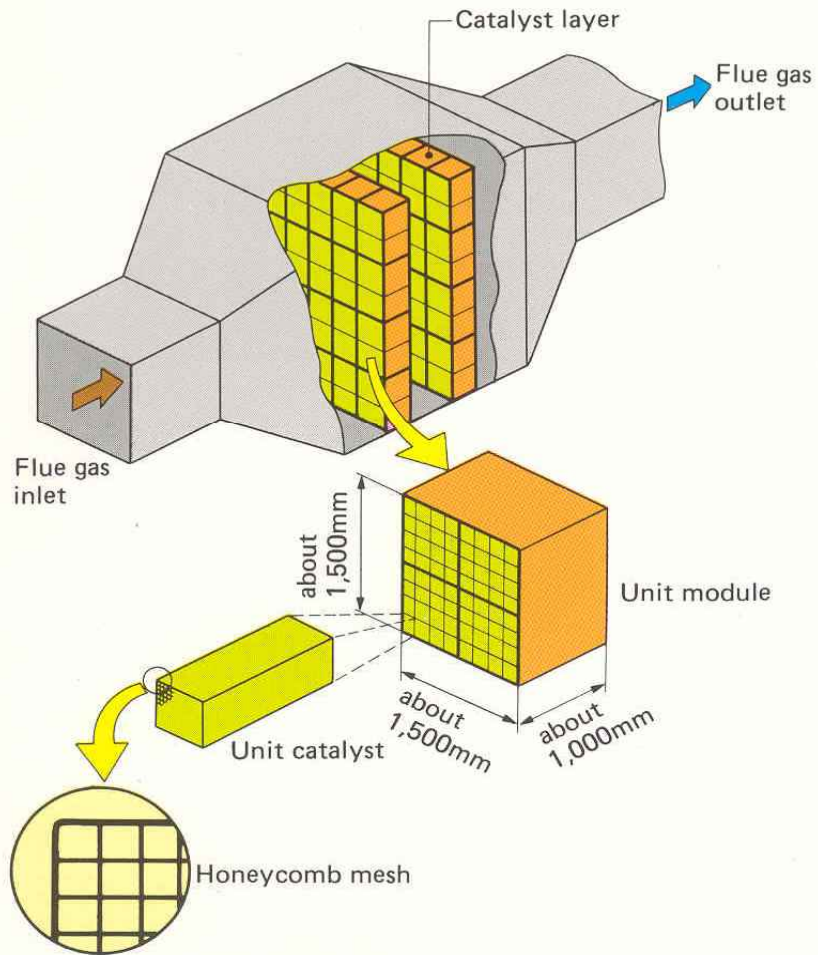


Plates

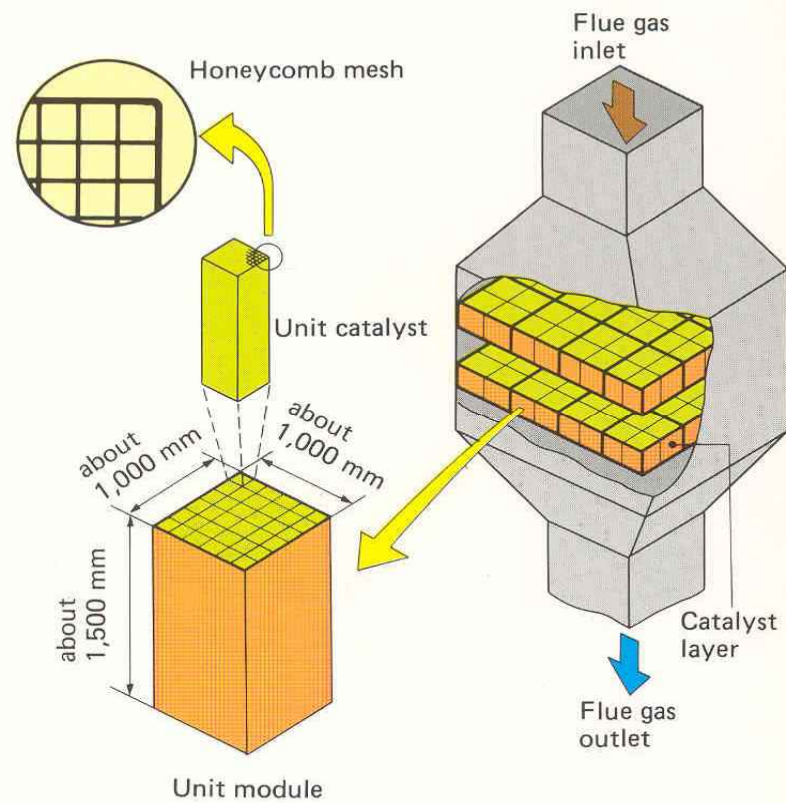


Flue gas flow designs in deNOx SCR processes

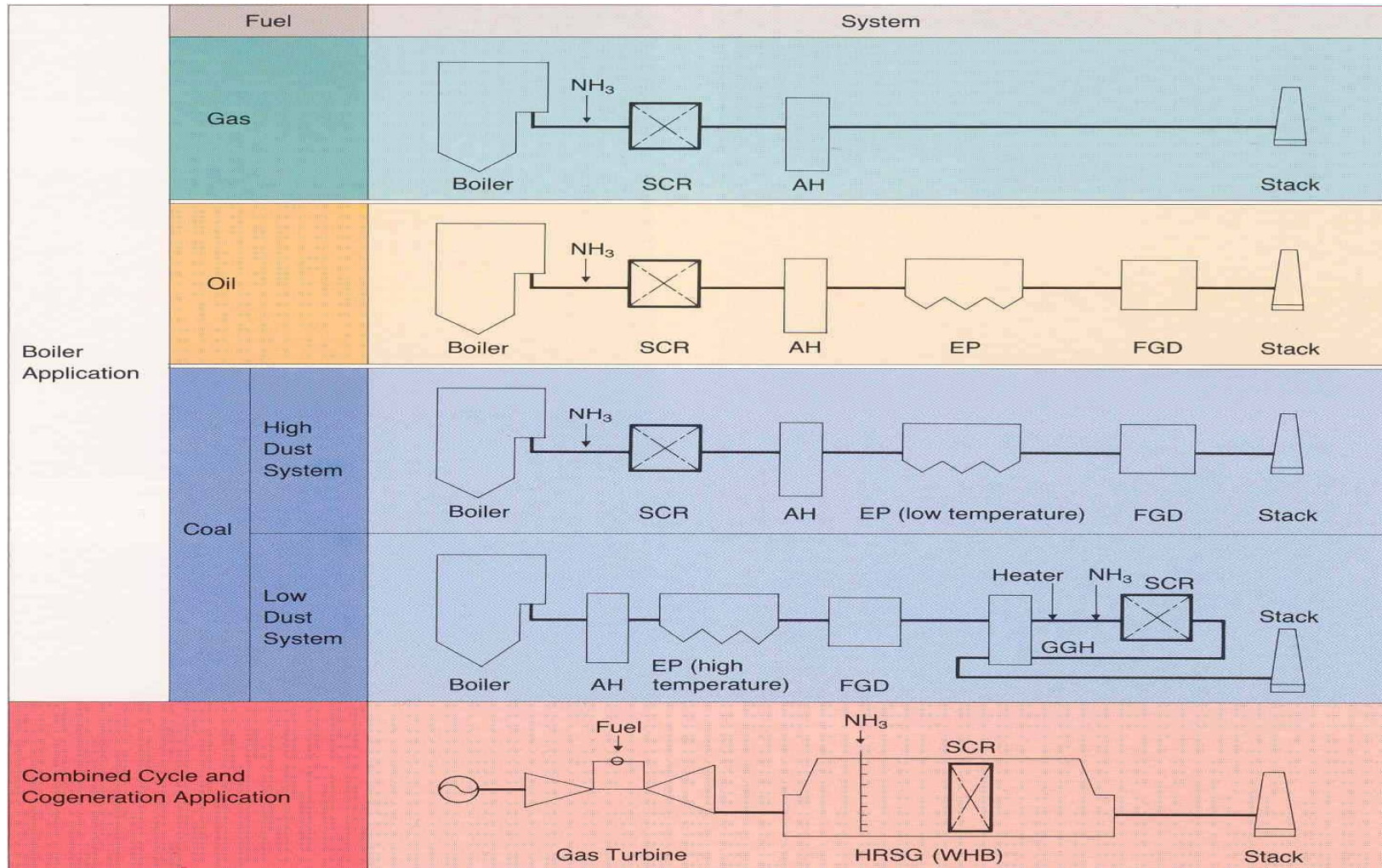
Horizontal Gas Flow



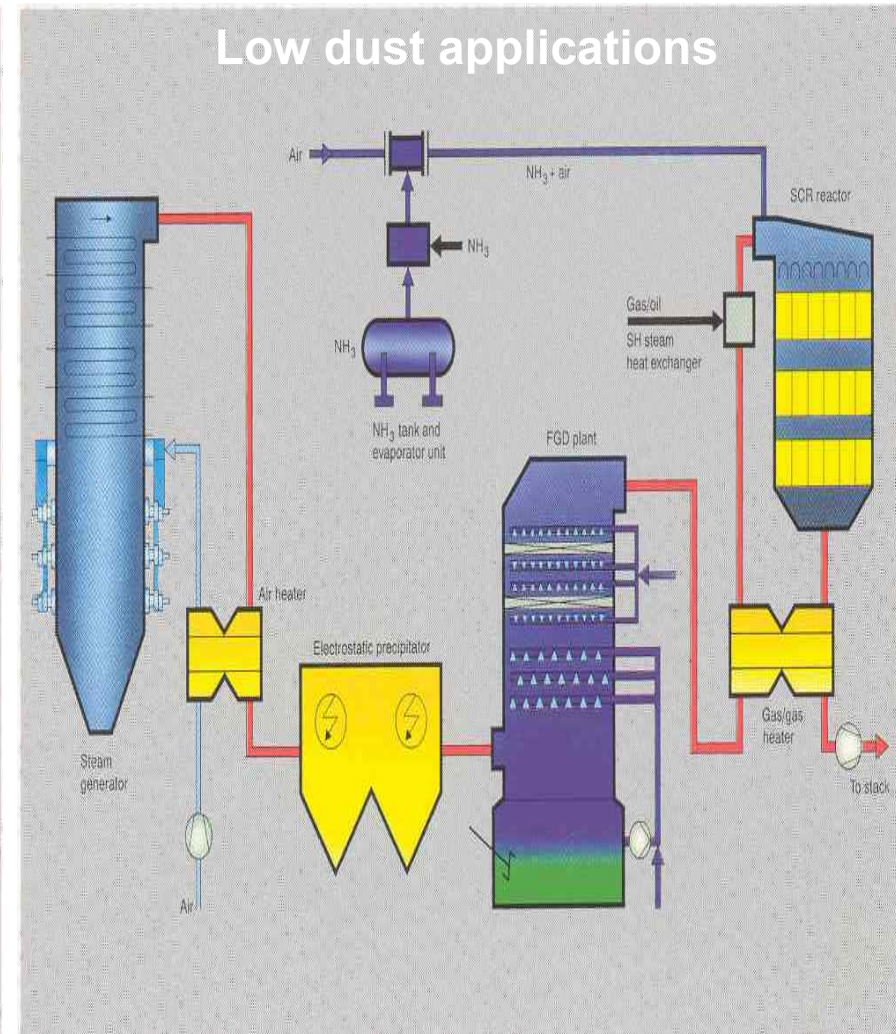
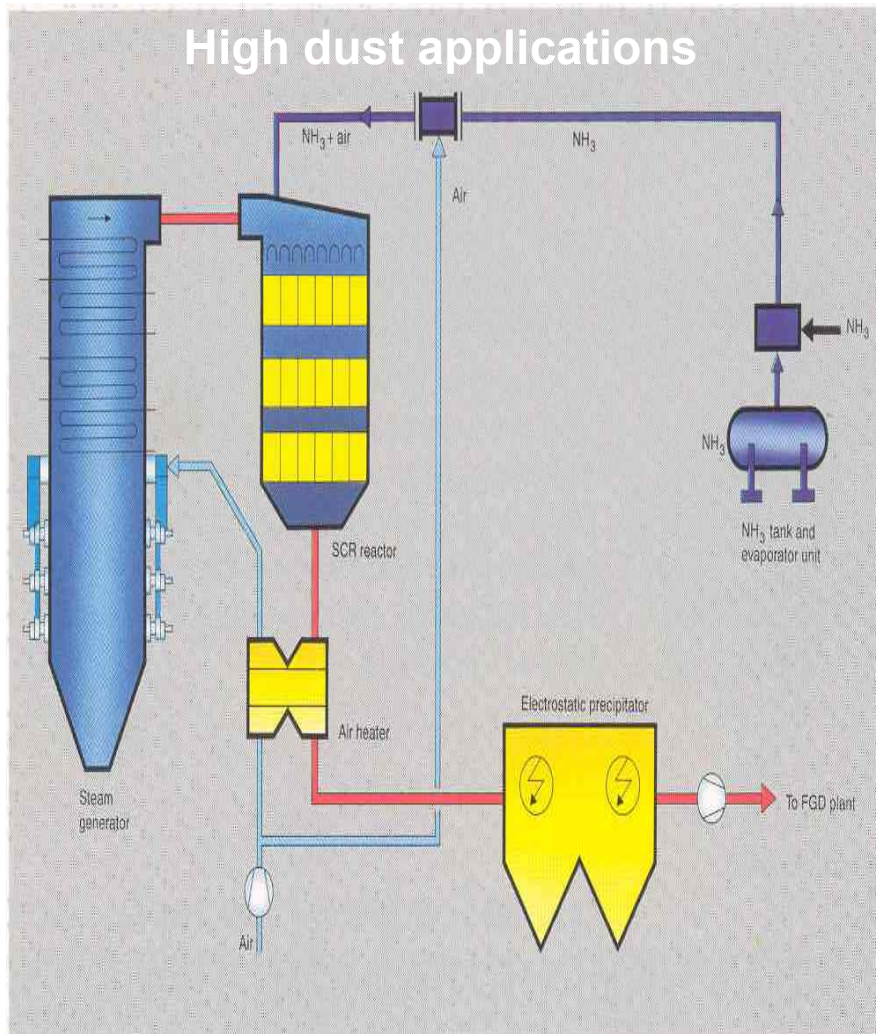
Vertical Gas Flow



DeNOx process configuration



High dust and tail-gas systems

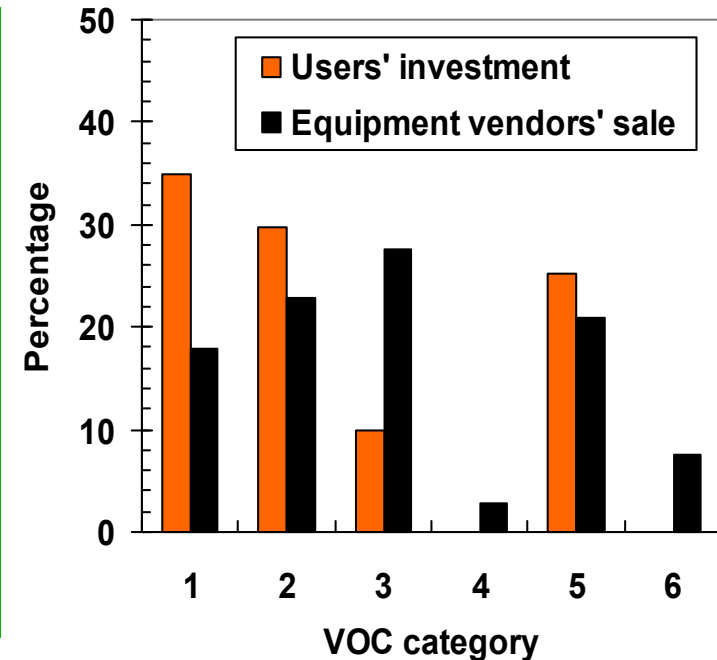
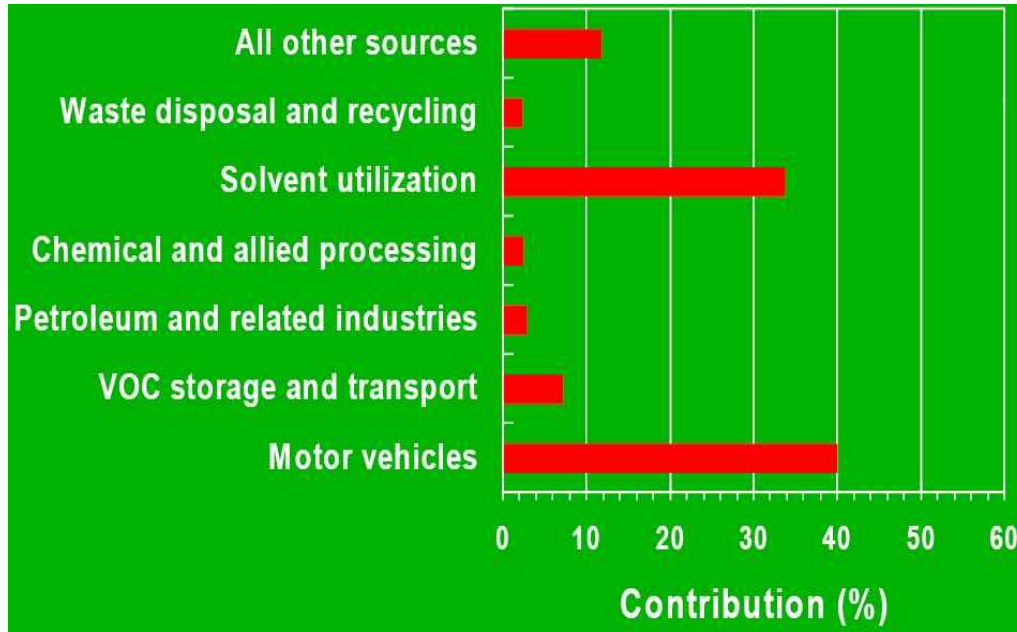


Stationary VOCs Emissions and Control

Representative deVOCs applications

- Solvent utilization facilities
- Degreasing and solvent washing processes
- Can, paper and fabric coatings chemicals
- Manufacture of organic chemicals (cumene, caprolactam, maleic anhydride, etc)
- Plywood manufacturing
- Tire and rubber processing and production
- Fish meal processing
- Offset printing
- Evaporants from waste water treatment plants
- Volatiles from urine
- Automotive exhaust
- Evaporants from oil stations and storages
- Asphalt production and blowing
- Miscellaneous

Estimates of VOCs emissions and their categories



- Vehicles emissions controls: TWCs and DOCs

- Remaining sources controls:

- Recovery and reuse as a feedstock
- Use of 2nd fuels
- Suitable reduction processes

1: Aliphatic HCs

2: Aromatic HCs

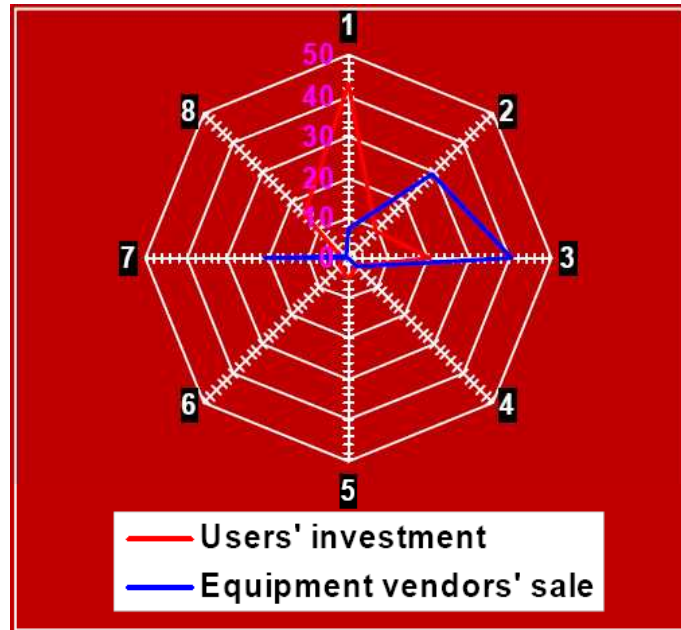
3: Halogenated HCs

4: Ketons and aldehydes

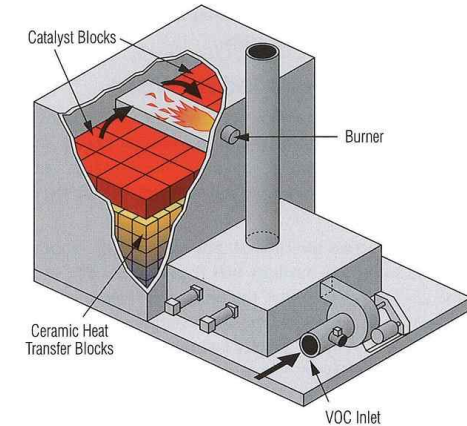
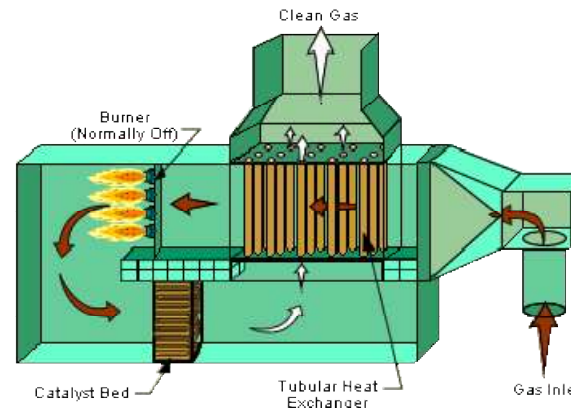
5: Alcohols, ethers and phenols

6: Others

DeVOCs technologies and system designs

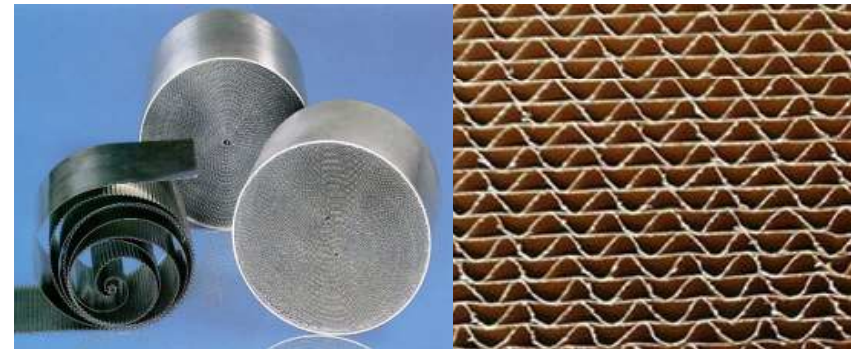


- 1: Thermal oxidation
- 2: Catalytic oxidation
- 3: Adsorption
- 4: Absorption
- 5: Process heaters
- 6: Flares
- 7: Biofiltration
- 8: Others



Representative deVOCs catalysts

- Pt/Al₂O₃ washcoated on honeycombs
- Pd/metal meshes or honeycombs
- Hopcalites (amorphous CuMn₂O₄)
- TiO₂-coated monoliths
- Supported and unsupported NiO
- V₂O₅-promoted TiO₂/monoliths
- Multi-components
(TiO₂/V₂O₅/WO₃/SnO₂/Pt)
- Miscellaneous



Stationary and Mobile N₂O Emissions and Control

Which gases result in global warming

- Primary green house gases (GHGs):

- Carbon dioxide (CO₂)
- Nitrous oxide (N₂O)
- Methane (CH₄)
- Fluorinated gases, chlorofluorocarbons, particulates, clouds

- All fossil fuels contain carbon and when burned release CO₂ into the atmosphere.

- Combustion of fuels also release emissions of N₂O and CH₄ as well as criteria pollutants.

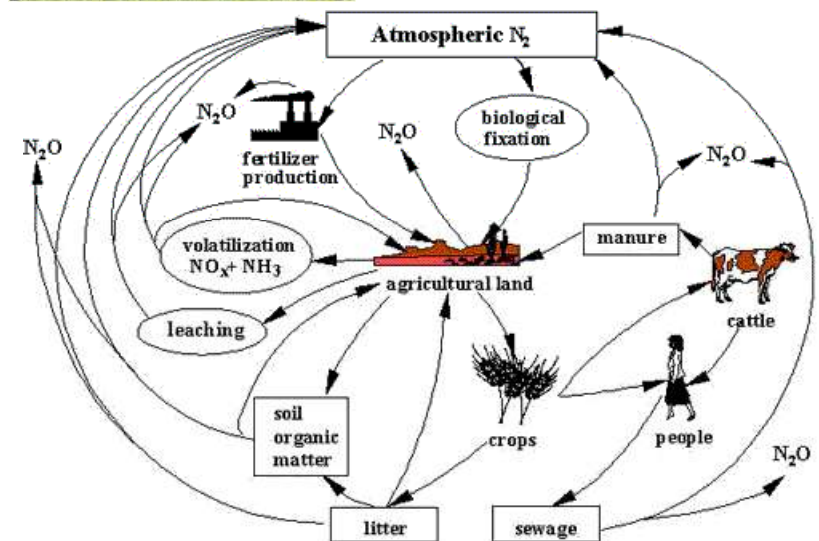
- CO₂, N₂O and CH₄ are the primary greenhouse gas emissions responsible for global warming.

GHG	Global warming potential (GWP)
CO ₂	1
CH ₄	21
N ₂ O	310
HFCs	1,300
PFCs	7,000
SF ₆	23,900

N₂O emission sources

Source	Emissions (Mt/y)	Contribution (%)
Agricultural activity (including fertilizers)	3.5	44.3
Nitric acid production	0.4	5.1
Adipic acid production	0.1	1.3
Fossil –fuels combustion	1.4	17.7
Biomass combustion	1.0	12.7
Sewage treatments	1.5	18.9
Total	7.9	100

Source: Perez-Ramirez et al., Appl. Catal. B, 44 (2003) 117.



Large anthropogenic N₂O emission sources



Automotives w/ TWCs



FBC plants



SCR processes in P/Ps



Nitric acid plants



Adipic acid plants



Caprolactam production plants

Emission controls of N₂O from adipic acid plants

The most common technology is catalytic decomposition.

- . Use of metal-zeolites and metal oxides (*i.e.*, noble metals, precious metals)
- . High temperatures (300~620°C)
- . High hydrothermal stability in the presence of H₂O
- . High stability and activity in the presence of O₂
- . Low hydraulic resistance to catalyst bed

Catalyst	Temp. (°C)	DeN ₂ O efficiency (%)	Developed by
CuAl ₂ O ₄ /Al ₂ O ₃ , Ag-CuO/Al ₂ O ₃ , Ag/Al ₂ O ₃	480~550	> 99 ^a	BASF
CoO-NiO/ZrO ₂	400	98.5 ^b	DuPont
CuO/Al ₂ O ₃	620	> 99.5 ^c	Asahi
Co-, Fe-zeolites ^d	300~600	-	Air Products

Note. "-": no data or not applicable.

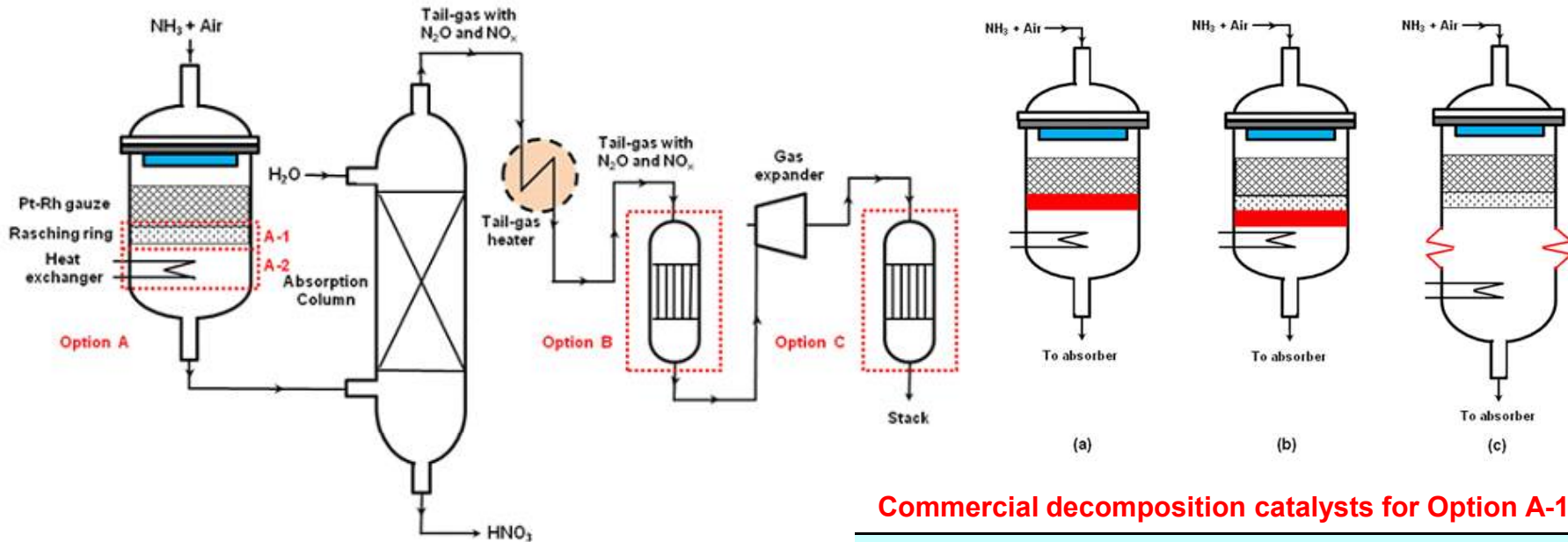
^a Under an off-gas consisting of 23% N₂O, 17% NO₂, 47% N₂, 7.5% O₂ and 3.0% H₂O.

^b With a flow of 100% N₂O.

^c In a realistic stream containing 34% N₂O.

^d With small amounts (0.2~0.6%) of precious metals to lower light-off temperatures.

Emission controls of N₂O from nitric acid plants



Commercial decomposition catalysts for Option A-1

Stream	N ₂ O (ppm)	NO (ppm)	O ₂ (%)	H ₂ O (%)
Process-gas	1.5~2.5 ^a	95~97 ^a	-	-
Tail-gas	300~3,500	100~3,500 ^b	1~4	0.25~3

Note. “-”: no data or not applicable; NO_x: NO + NO₂.

^a In %.

^b As of NO_x with NO₂/NO ratios near 1.

Catalyst	Temp. (°C)	Commercialized by
CuO/Al ₂ O ₃	800~950	BASF
Co ₂ AlO ₄ /CeO ₂	800~950	Yara International
La _{0.8} Ce _{0.2} CoO ₃	800~950	Johnson Matthey
Co ₃ O ₄ /CeO ₂	890	Norsk Hydro Agri
Supported Rh, Pd	800~950	Heraeus

Emission controls of N₂O from nitric acid plants

Commercial deN₂O catalysis for Option B

Technology	Catalyst	DeN ₂ O (%)	Requirements and problems	Commercialized by
Decomposition	Fe-zeolites	> 80	<ul style="list-style-type: none"> . Medium temperatures (430~500°C) . Catalysts stability at such temperatures 	Uhde ^a and Sud Chemie
NSCR	Pd/Al ₂ O ₃	> 70	<ul style="list-style-type: none"> . Reducing agents, representatively CH₄ . High temperatures (450~650°C) . Large CO₂ and CO emissions . Catalysts stability at such temperatures . Exotic materials for a gas expander . High energy and maintenance costs 	CRI ^b
SCR	Fe-zeolites	~40	<ul style="list-style-type: none"> . Medium temperatures (390~450°C) . Reducing agents such as NH₃, CH₄, etc . CO₂, CO and unburned hydrocarbons emissions 	Uhde ^a and Sud Chemie

^a In the ThyssenKrupp Group.

^b In the CRI/Criterion that is an affiliate of Royal Dutch Shell Group.

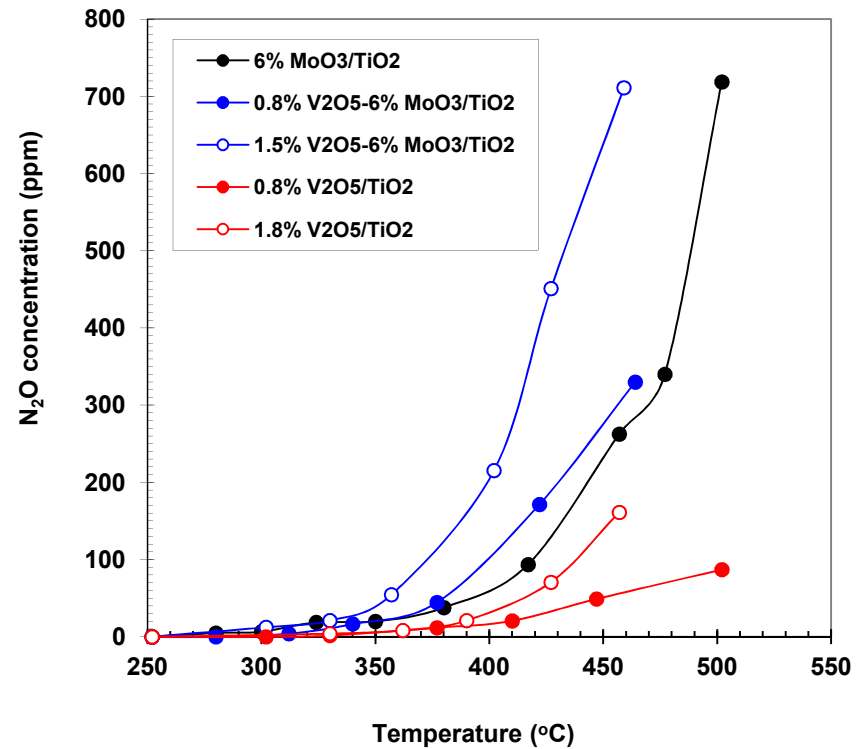
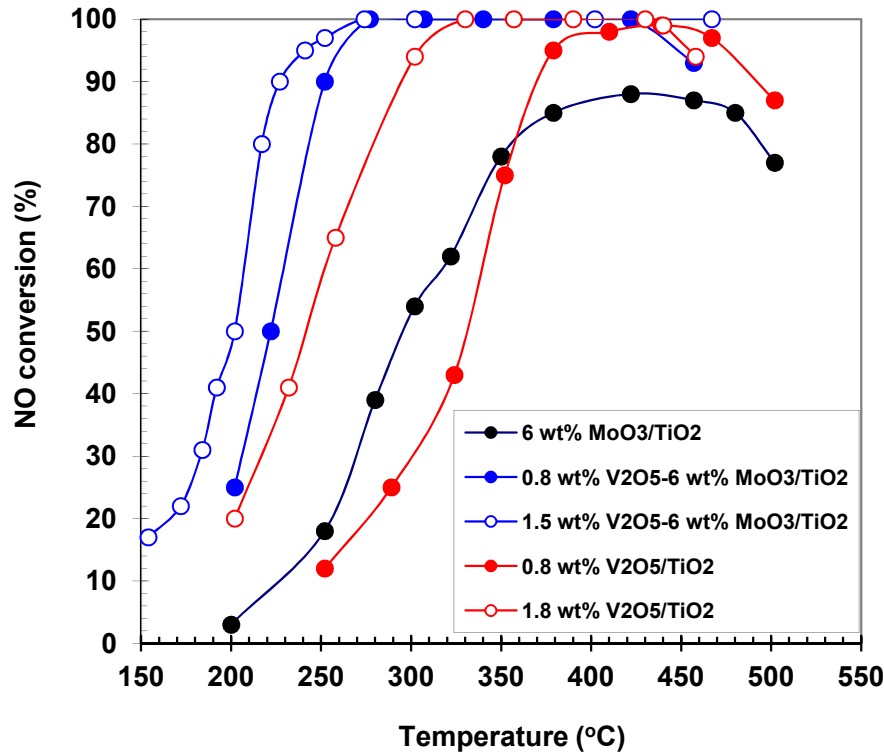
N₂O emissions from SCR processes

Emission source	Concentration (ppm)
DeNO_x processes	
NH ₃ (or urea)-SCR	20 ~ 65
NH ₃ (or urea)-SNCR	2 ~ 250
Coal combustion boilers	
Pulverized coal (PC)	0.5 ~ 5
Fluidized bed combustion (FBC)	20 ~ 200
Natural gas combustion boilers	< 2
Diesel combustion boilers	0 ~ 5

Source: Perez-Ramirez et al., Appl. Catal. B, 44 (2003) 117; Gutierrez et al., Waste Manage. Res., 23 (2005) 133; Madia et al., Appl. Catal. B, 39 (2002) 181; Sjoval et al., Appl. Catal. B, 64 (2006) 180.

N₂O formation on V₂O₅/TiO₂-based catalysts

- Reaction conditions: [NO] = 800 ppm; [NH₃] = 800 ppm; [O₂] = 0.9%.



Source: Lietti et al., J. Catal., 187 (1999) 419.

- $8\text{NO}_2 + 6\text{NH}_3 \rightarrow 7\text{N}_2\text{O} + 9\text{H}_2\text{O}$
- $8\text{NO} + 2\text{NH}_3 \rightarrow 5\text{N}_2\text{O} + 3\text{H}_2\text{O}$
- $2\text{NH}_3 + 2\text{O}_2 \rightarrow \text{N}_2\text{O} + 3\text{H}_2\text{O}$
- $4\text{NO}_2 + 4\text{NH}_3 + \text{O}_2 \rightarrow 4\text{N}_2\text{O} + 6\text{H}_2\text{O}$
- $4\text{NO} + 4\text{NH}_3 + 3\text{O}_2 \rightarrow 4\text{N}_2\text{O} + 6\text{H}_2\text{O}$